



DELHI TRANSCO LTD.  
STATE LOAD DESPATCH CENTER

No. F.DTL/207/2018-19/Manager(EAC)/854

ISSUE DATE

04-01-2019

DUE DATE

12-01-2019

To

General Manager (Commercial), NTPC  
General Manager, Badarpur Thermal Power Station  
Managing Director (IPGCL/PPCL)  
General Manager (PPCL), IP Estate Ring Road, New Delhi-110002  
CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019  
CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092  
MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009  
Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd  
Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd  
Surya Shanker Benerji, GM (Finance & Accounts) BSES Yamuna Power Ltd.  
Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd  
The Secretary, NDMC  
G.E (Uilities), Electric Supply  
HoD (PP&Gen), TPDDL  
General Manager Bawana Power Project ,PPCL  
Sh. Iype George ,MSW Solutions Limited.BAWANA  
Dy.CEE/TRD/HQ Northern Railway Room no.312Annex-1,Electrical Branch,Baroda House,N.Delhi

**Sub.: Account of Deviation Charges for the period 12.11.2018 to 18.11.2018. (Week No.34/F.Y. 2018-19).**

Sir,

Please find herewith with the Statement of Deviation charges for the Week-34/FY18-19

The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd-SLDC UI Account (A/CNo.510341000701359-Corporation Bank,RTGS No.CORP-0000141)" being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 28.07.16 w.e.f 01.09.16 onwards, 0.35 MW Auxiliary power is allocated to IP from GT at Ex-Bus.. The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. Interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14 FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1 , GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 declared on 14.02.2012 at 00.00 Hrs. Module-02 of Bawana CCGT comprising of GT-3 , GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.84% (w.e.f. 13.08.2018)


It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

- Note : 1.DSM Account(infirm power) of MSW Solutions Limited.BAWANA is also issued w.e.f.09july2016(week15,FY-16-17)  
2 The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017  
3 DSM Account of MSW Solution Limited Bawana is now no longer to maintained as per DERC Order F.11(1394)/DERC/2016-17/5288 Petition No. 27/2016 dated 22.02.2017 wef 10jan2017  
4 DSM Account(infirm power) of EDWPCL is issued w.e.f.21oct2015(week30,FY-15-16) as decided in 18th GCC dated 22.09.17  
5 As per the MOM of 18th GCC % Allocation of EDWPCL has been allocated to all the Discoms w.e.f.28.04.2017  
6 Northern Railways is added as a new DSM/UI Pool Member from 31march2018.

Copy for favour of kind information to:

Secretary, DERC  
Member Secretary, NRPC  
General Manager, NRLDC  
Director (Operations), DTL  
E.D.(T),SLDC  
General Manager (O&M), DTL  
General Manager (C&RA)  
Dy. General Manager (SCADA)  
Dy. General Manager (Metering & Protection), DTL  
DGM (SO),DTL

Yours faithfully



Manager (Energy Accounting)

DELHI TRANSCO LTD.  
STATE LOAD DESPATCH CENTER

**Deviation Settlement Account issued by Delhi SLDC for the period of  
12.11.2018 to 18.11.2018(Week 34/18-19)**

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Deviation Tariff structure for the Week

Average Frequency of time-block  
50.05 Hz and above  
Below 50.05 Hz and upto 50.00 Hz  
Below 50.00 Hz  
Below 49.7 Hz  
Deviation Cap Rate  
Deviation charges for UD/Over Injection

Deviation Rate (P/kWh)

0  
Linear in 0.01 Hz steps @ 35.60 P/kWh for each step  
Linear in 0.01 Hz steps @ 20.84 P/kWh for each step  
824.04 Ps/unit  
303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas  
no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW(for Discom MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

**Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above\***

In Excess of 12%(or 150 MW) & upto 15%  
of Schedule (or upto 200 MW)

Equivalent to 20% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

In Excess of 15%(or 200 MW) & upto 20%  
of Schedule (or upto 250 MW)

Equivalent to 40% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

In Excess of 20%(or 250 MW)

Equivalent to 100% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

\*For Schedule less than or equal to 400MW, the additional charges will be calculated based on the percentage deviation worked out with reference to 400MW w.e.f 30.05.2016 as per amendment of DSM regulation 06.05.2016

**Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is below 49.7Hz  
(Below 49.7 Hz)**

Equivalent to 100% of the charges for Deviation i.e 1648.08 ps/unit

**In addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.**

**Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period of  
12.11.2018 to 18.11.2018(Week 34/18-19)**

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	Devi Amount in Rs Lakhs	Add Devi Amount in Rs Lakhs	Adj on A/C of NUC.Stn in Rs Lakhs	Net Deviation Amount in Rs Lakhs
12	44.254402	44.018029	-0.236373	6.71131	0.72007	1.01142	8.44280
13	44.504799	43.652157	-0.852642	-20.57431	0	0.59265	-19.98166
14	45.975721	46.042600	0.066879	-1.11993	0.00626	0.62311	-0.49056
15	46.559991	46.617818	0.057827	4.14001	0.0213	1.20645	5.36776
16	47.857165	47.263303	-0.593862	-14.75596	0	-0.57671	-15.33267
17	44.310907	44.305479	-0.005428	1.63544	0	-0.26444	1.37100
18	45.666214	46.463045	0.796831	18.11967	0.05392	0.09778	18.27137
	319.129199	318.362431	-0.766768	-5.84377	0.80155	2.69026	-2.35196

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	Additional Deviation Amount	NET Deviation
1	I.P.STN	-1.45751	0.00000	0.00000	-1.45751
2	RPH	-1.15086	0.00000	0.00000	-1.15086
3	G.T.STN.	-0.69430	0.00000	0.00000	-0.69430
	<b>IPGCL</b>	<b>-3.30267</b>	<b>0.00000</b>	<b>0.00000</b>	<b>-3.30267</b>
4	PRAGATI GT	-0.18271	0.00000	0.00000	-0.18271
5	BAWANA	0.00000	7.30036	0.74220	8.04256
	<b>PPCL</b>	<b>-0.18271</b>	<b>7.30036</b>	<b>0.74220</b>	<b>7.85985</b>
6	BTPS	0.00000	3.02191	0.00000	3.02191
7	BYPL	0.00000	43.03309	3.81049	46.84358
8	BRPL	-45.44398	0.00000	0.23931	-45.20467
9	TPDDL	-11.00673	0.00000	0.36092	-10.64582
10	NDMC	0.00000	50.89112	0.00000	50.89112
11	MES	-4.02098	0.00000	0.00000	-4.02098
12	N.Railways	0.00000	13.84493	0.00000	13.84493
	<b>TOTAL</b>	<b>-63.95706</b>	<b>118.09141</b>	<b>5.15292</b>	<b>59.28726</b>

Note

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.

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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of  
12.11.2018 to 18.11.2018(Week 34/18-19)

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ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	1.45751	0.00000	-1.45751
2	RPH	1.15086	0.00000	-1.15086
3	G.T.STN.	0.69430	0.00000	-0.69430
A)	<b>IPGCL</b>	<b>3.30267</b>	<b>0.00000</b>	<b>-3.30267</b>
4	PRAGATI GT	0.18271	0.00000	-0.18271
5	Bawana	0.00000	8.04256	8.04256
B)	<b>PPCL</b>	<b>0.18271</b>	<b>8.04256</b>	<b>7.85985</b>
6	BTPS	0.00000	3.02191	3.02191
7	BYPL	0.00000	46.84358	46.84358
8	BRPL	45.20467	0.00000	-45.20467
9	TPDDL	10.64582	0.00000	-10.64582
10	NDMC	0.00000	50.89112	50.89112
11	MES	4.02098	0.00000	-4.02098
12	N.Railways	0.00000	13.84493	13.84493
C)	<b>Total Delhi Deviation Amount</b>	<b>63.35684</b>	<b>122.64410</b>	<b>59.28726</b>
12	*Regional Deviation NRPC	0.00000	2.35196	2.35196

Note

- i) \*Only for indicating purpose.  
ii) (-)ve indicates amount receivable by the Utility.  
iii) (+)ve indicates amount payable by the Utility.

Avg Trans. Loss in the STU during the period of A/c

1.01

(i) Actual drawal from the grid in MUS

318.362431

(ii) Actual Ex-bus generation with in Delhi in MUS

(a) RPH	-0.070322
(b) GT	6.342080
(c) Pargati	27.046260
(d) BTPS	-0.166101
(e) Bawana	69.088440
(f) MSW Bawana	2.140052
(g) EDWPCL	0.847051
<b>Total</b>	<b>105.227460</b>

(iii) Total Input to Delhi at DTL periphery in MUS((i)+(ii))

423.589891

(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station

(a) TPDDL	133.905859
(b) BRPL	169.564256
(c) BYPL	91.481628
(d) NDMC	19.321040
(e) MES	3.158531
(f) IP	0.001647
(g) N.Railways	1.882909
<b>Total</b>	<b>419.315870</b>

(v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus

4.274021

(vi) Trans. Loss((v)\*100/(iii)) in %

1.01

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of  
12.11.2018 to 18.11.2018(Week 34/18-19)**

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A) Deviation FOR TPDDL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
12-Nov-18	19.359067	19.279979	-0.07909	2.12549	0.20391	2.32940
13-Nov-18	19.086037	18.910572	-0.17547	-3.64804	0.00000	-3.64804
14-Nov-18	19.061809	19.012690	-0.04912	-2.16464	0.01998	-2.14466
15-Nov-18	20.016597	19.842366	-0.17423	-3.87854	0.00000	-3.87854
16-Nov-18	20.475936	20.239011	-0.23693	-5.48098	0.00000	-5.48098
17-Nov-18	18.349688	18.212051	-0.13764	-3.15893	0.00237	-3.15656
18-Nov-18	18.222790	18.409190	0.18640	5.19891	0.13466	5.33356
Total	134.571924	133.905859	-0.66607	-11.00673	0.36092	-10.64582

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
12-Nov-18	24.826926	24.306685	-0.52024	-4.01112	0.21617	-3.79496
13-Nov-18	25.319269	24.575000	-0.74427	-16.37850	0.00824	-16.37026
14-Nov-18	25.240498	24.637814	-0.60268	-16.64515	0.00000	-16.64515
15-Nov-18	24.893550	24.555461	-0.33809	-7.09920	0.00000	-7.09920
16-Nov-18	24.912663	24.579213	-0.33345	-8.37146	0.00000	-8.37146
17-Nov-18	23.949263	24.030319	0.08106	2.93961	0.00000	2.93961
18-Nov-18	22.657471	22.879764	0.22229	4.12185	0.01490	4.13675
Total	171.799641	169.564256	-2.23539	-45.44398	0.23931	-45.20467

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
12-Nov-18	12.572093	12.684484	0.11239	6.75366	1.73011	8.48378
13-Nov-18	12.727378	12.613984	-0.11339	-1.30824	0.00000	-1.30824
14-Nov-18	12.943861	13.192829	0.24897	6.74771	0.63680	7.38450
15-Nov-18	13.125686	13.455722	0.33004	9.74838	0.08629	9.83467
16-Nov-18	13.466485	13.539489	0.07300	1.30991	0.00000	1.30991
17-Nov-18	12.936057	13.242434	0.30638	8.93934	0.71569	9.65503
18-Nov-18	12.337285	12.752686	0.41540	10.84232	0.64160	11.48392
Total	90.108845	91.481628	1.37278	43.03309	3.81049	46.84358

D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
12-Nov-18	2.415426	2.889742	0.47432	12.49136	0.00000	12.49136
13-Nov-18	2.498222	2.892544	0.39432	9.71096	0.00000	9.71096
14-Nov-18	2.330328	2.893878	0.56355	15.50981	0.00000	15.50981
15-Nov-18	2.532281	2.890767	0.35849	9.77270	0.00000	9.77270
16-Nov-18	2.730389	2.855169	0.12478	3.31757	0.00000	3.31757
17-Nov-18	2.491365	2.558298	0.06693	2.03357	0.00000	2.03357
18-Nov-18	2.427847	2.340642	-0.08721	-1.94485	0.00000	-1.94485
Total	17.425858	19.321040	1.89518	50.89112	0.00000	50.89112

E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
12-Nov-18	0.471003	0.455129	-0.01587	-0.22769	0.00000	-0.22769
13-Nov-18	0.489851	0.459251	-0.03060	-0.81270	0.00000	-0.81270
14-Nov-18	0.489252	0.461741	-0.02751	-0.79618	0.00000	-0.79618
15-Nov-18	0.488174	0.459688	-0.02849	-0.81877	0.00000	-0.81877
16-Nov-18	0.507080	0.465002	-0.04208	-0.94415	0.00000	-0.94415
17-Nov-18	0.453554	0.434874	-0.01868	-0.57289	0.00000	-0.57289
18-Nov-18	0.417771	0.422846	0.00507	0.15140	0.00000	0.15140
Total	3.316685	3.158531	-0.15815	-4.02098	0.00000	-4.02098

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**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of  
12.11.2018 to 18.11.2018(Week 34/18-19)**

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F) Deviation FOR N.Railways

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
12-Nov-18	0.213175	0.228968	0.015793	0.367989	0.000000	0.36799
13-Nov-18	0.230529	0.293053	0.062524	1.402460	0.000000	1.40246
14-Nov-18	0.215085	0.320647	0.105562	2.925734	0.000000	2.92573
15-Nov-18	0.166144	0.228808	0.062664	1.366561	0.000000	1.36656
16-Nov-18	0.188953	0.246334	0.057381	1.275931	0.000000	1.27593
17-Nov-18	0.181132	0.235460	0.054328	1.351953	0.000000	1.35195
18-Nov-18	0.097398	0.329639	0.232241	5.154302	0.000000	5.15430
Total	1.292417	1.882909	0.59049	13.84493	0.00000	13.84493

G) Deviation FOR IP STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
12-Nov-18	0.008400	0.000233	-0.00817	-0.19967	0.00000	-0.19967
13-Nov-18	0.008400	0.000239	-0.00816	-0.19376	0.00000	-0.19376
14-Nov-18	0.008400	0.000243	-0.00816	-0.22761	0.00000	-0.22761
15-Nov-18	0.008400	0.000207	-0.00819	-0.21882	0.00000	-0.21882
16-Nov-18	0.008400	0.000233	-0.00817	-0.19084	0.00000	-0.19084
17-Nov-18	0.008400	0.000226	-0.00817	-0.22657	0.00000	-0.22657
18-Nov-18	0.008400	0.000266	-0.00813	-0.20024	0.00000	-0.20024
Total	0.058800	0.001647	-0.05715	-1.45751	0.00000	-1.45751

H) Deviation FOR GT STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
12-Nov-18	0.897600	0.900258	0.00266	-0.05889	0.00000	-0.05889
13-Nov-18	0.893850	0.905044	0.01119	-0.28569	0.00000	-0.28569
14-Nov-18	0.898600	0.906657	0.00806	-0.19720	0.00000	-0.19720
15-Nov-18	0.901600	0.905452	0.00385	-0.10250	0.00000	-0.10250
16-Nov-18	0.899600	0.907944	0.00834	-0.19909	0.00000	-0.19909
17-Nov-18	0.914600	0.912155	-0.00245	0.00398	0.00000	0.00398
18-Nov-18	0.910850	0.904570	-0.00628	0.14509	0.00000	0.14509
Total	6.316700	6.342080	0.02538	-0.69430	0.00000	-0.69430

I) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
12-Nov-18	-0.016800	-0.011081	0.00572	-0.13911	0.00000	-0.13911
13-Nov-18	-0.016800	-0.011883	0.00492	-0.13184	0.00000	-0.13184
14-Nov-18	-0.016800	-0.011002	0.00580	-0.14335	0.00000	-0.14335
15-Nov-18	-0.016800	-0.010418	0.00638	-0.15198	0.00000	-0.15198
16-Nov-18	-0.016800	-0.010021	0.00678	-0.15835	0.00000	-0.15835
17-Nov-18	-0.016800	-0.008241	0.00856	-0.21823	0.00000	-0.21823
18-Nov-18	-0.016800	-0.007676	0.00912	-0.20799	0.00000	-0.20799
Total	-0.117600	-0.070322	0.04728	-1.15086	0.00000	-1.15086

J) Deviation FOR PRAGATI

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
12-Nov-18	3.858000	3.862284	0.00428	-0.05281	0.00000	-0.05281
13-Nov-18	3.865000	3.863502	-0.00150	0.06415	0.00000	0.06415
14-Nov-18	3.837250	3.841392	0.00414	-0.03141	0.00000	-0.03141
15-Nov-18	3.837250	3.846120	0.00887	-0.01549	0.00000	-0.01549
16-Nov-18	3.880250	3.885888	0.00564	-0.06449	0.00000	-0.06449
17-Nov-18	3.871750	3.876912	0.00516	-0.14939	0.00000	-0.14939
18-Nov-18	3.872000	3.870162	-0.00184	0.06672	0.00000	0.06672
Total	27.021500	27.046260	0.02476	-0.18271	0.00000	-0.18271

DELHI TRANSCO LTD.  
STATE LOAD DESPATCH CENTER

**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of  
12.11.2018 to 18.11.2018(Week 34/18-19)**

ISSUE DATE

04-01-2019

K) Deviation FOR BTPS

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
12-Nov-18	0.000000	-0.022882	-0.02288	0.41289	0.00000	0.41289
13-Nov-18	0.000000	-0.023515	-0.02351	0.35995	0.00000	0.35995
14-Nov-18	0.000000	-0.023861	-0.02386	0.37970	0.00000	0.37970
15-Nov-18	0.000000	-0.023919	-0.02392	0.38193	0.00000	0.38193
16-Nov-18	0.000000	-0.023713	-0.02371	0.51175	0.00000	0.51175
17-Nov-18	0.000000	-0.023909	-0.02391	0.57965	0.00000	0.57965
18-Nov-18	0.000000	-0.024302	-0.02430	0.39603	0.00000	0.39603
Total	0.000000	-0.166101	-0.16610	3.02191	0.00000	3.02191

L) Deviation FOR BAWANA

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
12-Nov-18	11.233813	11.116448	-0.11736	3.53803	0.74220	4.28023
13-Nov-18	11.536283	11.519421	-0.01686	1.15726	0.00000	1.15726
14-Nov-18	10.146415	10.114312	-0.03210	0.73269	0.00000	0.73269
15-Nov-18	10.518988	10.480911	-0.03808	1.04904	0.00000	1.04904
16-Nov-18	10.079760	10.043711	-0.03605	0.86856	0.00000	0.86856
17-Nov-18	9.716683	9.735423	0.01874	-0.59309	0.00000	-0.59309
18-Nov-18	6.114558	6.078213	-0.03634	0.54785	0.00000	0.54785
Total	69.346497	69.088440	-0.25806	7.30036	0.74220	8.04256

NOTE

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.
- iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017